

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

<b>RRC COID:</b> 8275	<b>COMPANY NAME:</b> TREND GATHERING & TREATING, LLC
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<b>TARIFF CODE:</b> TM	<b>RRC TARIFF NO:</b> 25536
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<b>DESCRIPTION:</b> Transmission Miscellaneous	<b>STATUS:</b> A
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<b>OPERATOR NO:</b> 867652
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<b>ORIGINAL CONTRACT DATE:</b> 10/01/2010	<b>RECEIVED DATE:</b> 07/25/2016
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<b>INITIAL SERVICE DATE:</b> 10/01/2010	<b>TERM OF CONTRACT DATE:</b>
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<b>INACTIVE DATE:</b>	<b>AMENDMENT DATE:</b> 06/07/2011
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<b>CONTRACT COMMENT:</b> 5 years; year to year thereafter
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<b>REASONS FOR FILING</b>
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<b>NEW FILING:</b> N	<b>RRC DOCKET NO:</b>
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<b>CITY ORDINANCE NO:</b>
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<b>AMENDMENT(EXPLAIN):</b> Amendment includes Valence Operating Company's interest in Wedgman 1 delivery pt.
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<b>OTHER(EXPLAIN):</b> Rates escalated in October per contract. Updated TAR4. Lack of timely information.
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<b>PREPARER - PERSON FILING</b>
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<b>RRC NO:</b> 879	<b>ACTIVE FLAG:</b> Y	<b>INACTIVE DATE:</b>
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<b>FIRST NAME:</b> Sabrina	<b>MIDDLE:</b> Lynn	<b>LAST NAME:</b> Marquez
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<b>TITLE:</b> Contract Analyst
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<b>ADDRESS LINE 1:</b> 810 Houston St
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<b>ADDRESS LINE 2:</b>
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<b>CITY:</b> Fort Worth	<b>STATE:</b> TX	<b>ZIP:</b> 76102	<b>ZIP4:</b>
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<b>AREA CODE:</b> 817	<b>PHONE NO:</b> 885-3321	<b>EXTENSION:</b>
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<b>CUSTOMERS</b>
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<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
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34130	**CONFIDENTIAL**		
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		Y	
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<b>CURRENT RATE COMPONENT</b>
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<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
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TR-0003-15	Gathering: \$0.25482 MMBtu Compression: \$.24462 MMBtu Treating: \$0.08154 MMBtu Dehy: \$0.05096 MMBtu Conditioning: \$0.10193 MMBtu After the primary term expiration, Valence shall pay Trend \$100.00 if the Monthly Volume Average per Receipt Point < 50 MMBTU/D.
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<b>RATE ADJUSTMENT PROVISIONS:</b>
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Rates escalate annually based on CPI beginning 10/1/13.
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<b>DELIVERY POINTS</b>
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<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
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<b>DESCRIPTION:</b>	**CONFIDENTIAL**
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<b>Customer</b>	34130	**CONFIDENTIAL**
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83112	R	MMBtu	\$.7339	10/01/2015	Y
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<b>DESCRIPTION:</b>	**CONFIDENTIAL**
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<b>Customer</b>	34130	**CONFIDENTIAL**
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## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 8275      COMPANY NAME: TREND GATHERING & TREATING, LLC****TARIFF CODE: TM      RRC TARIFF NO: 25536****TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Blending, Treating, Conditioning

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

<b>RRC COID:</b> 8275	<b>COMPANY NAME:</b> TREND GATHERING & TREATING, LLC
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<b>TARIFF CODE:</b> TM	<b>RRC TARIFF NO:</b> 25538
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<b>DESCRIPTION:</b> Transmission Miscellaneous	<b>STATUS:</b> A
<b>OPERATOR NO:</b> 867652	
<b>ORIGINAL CONTRACT DATE:</b> 03/01/2008	<b>RECEIVED DATE:</b> 05/28/2015
<b>INITIAL SERVICE DATE:</b> 03/01/2008	<b>TERM OF CONTRACT DATE:</b>
<b>INACTIVE DATE:</b>	<b>AMENDMENT DATE:</b>
<b>CONTRACT COMMENT:</b> 5 years, month to month thereafter	

<b>REASONS FOR FILING</b>
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<b>NEW FILING:</b> N	<b>RRC DOCKET NO:</b>
<b>CITY ORDINANCE NO:</b>	
<b>AMENDMENT(EXPLAIN):</b> None	
<b>OTHER(EXPLAIN):</b> Rates escalated March 2015 per contract. Updated rates in TAR4. Lack of timely information.	

<b>PREPARER - PERSON FILING</b>
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<b>RRC NO:</b> 879	<b>ACTIVE FLAG:</b> Y	<b>INACTIVE DATE:</b>
<b>FIRST NAME:</b> Sabrina	<b>MIDDLE:</b> Lynn	<b>LAST NAME:</b> Marquez
<b>TITLE:</b> Contract Analyst		
<b>ADDRESS LINE 1:</b> 810 Houston St		
<b>ADDRESS LINE 2:</b>		
<b>CITY:</b> Fort Worth	<b>STATE:</b> TX	<b>ZIP:</b> 76102 <b>ZIP4:</b>
<b>AREA CODE:</b> 817	<b>PHONE NO:</b> 885-3321	<b>EXTENSION:</b>

<b>CUSTOMERS</b>
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<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34130	**CONFIDENTIAL**	Y	

<b>CURRENT RATE COMPONENT</b>
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<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TR-0001-1503	Gathering: \$0.2152 MMBtu Compression: \$0.2214 MCF Blending/Treating/Dehy: \$0.09839 MCF

<b>RATE ADJUSTMENT PROVISIONS:</b>
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3% per year beginning 3/1/09
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<b>DELIVERY POINTS</b>
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<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
82698	R	MMBtu	\$ .5350	03/01/2015	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34130	**CONFIDENTIAL**			

<b>TYPE SERVICE PROVIDED</b>
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<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

<b>RRC COID:</b> 8275	<b>COMPANY NAME:</b> TREND GATHERING & TREATING, LLC
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<b>TARIFF CODE:</b> TM	<b>RRC TARIFF NO:</b> 25538
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<b>TUC APPLICABILITY</b>
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**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

<b>RRC COID:</b> 8275	<b>COMPANY NAME:</b> TREND GATHERING & TREATING, LLC
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<b>TARIFF CODE:</b> TM	<b>RRC TARIFF NO:</b> 25539
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<b>DESCRIPTION:</b> Transmission Miscellaneous	<b>STATUS:</b> A
<b>OPERATOR NO:</b> 867652	
<b>ORIGINAL CONTRACT DATE:</b> 10/01/2007	<b>RECEIVED DATE:</b> 07/25/2016
<b>INITIAL SERVICE DATE:</b> 10/01/2007	<b>TERM OF CONTRACT DATE:</b>
<b>INACTIVE DATE:</b>	<b>AMENDMENT DATE:</b>
<b>CONTRACT COMMENT:</b> 1 year, month to month thereafter	

<b>REASONS FOR FILING</b>
---------------------------

<b>NEW FILING:</b> N	<b>RRC DOCKET NO:</b>
<b>CITY ORDINANCE NO:</b>	
<b>AMENDMENT(EXPLAIN):</b> None	
<b>OTHER(EXPLAIN):</b> Rates escalated per contract in September. Updated TAR4. Lack of timely information. Update contact.	

<b>PREPARER - PERSON FILING</b>
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<b>RRC NO:</b> 879	<b>ACTIVE FLAG:</b> Y	<b>INACTIVE DATE:</b>
<b>FIRST NAME:</b> Sabrina	<b>MIDDLE:</b> Lynn	<b>LAST NAME:</b> Marquez
<b>TITLE:</b> Contract Analyst		
<b>ADDRESS LINE 1:</b> 810 Houston St		
<b>ADDRESS LINE 2:</b>		
<b>CITY:</b> Fort Worth	<b>STATE:</b> TX	<b>ZIP:</b> 76102 <b>ZIP4:</b>
<b>AREA CODE:</b> 817	<b>PHONE NO:</b> 885-3321	<b>EXTENSION:</b>

<b>CUSTOMERS</b>
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<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34126	**CONFIDENTIAL**	Y	

<b>CURRENT RATE COMPONENT</b>
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<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TR-0002-15	Gathering - \$0.22168 MMBtu Compression - \$0.22802 MMBtu Blending/Treating/Dehy - \$0.10134 MMBtu Low Volume Fee: Reserve shall pay Trend \$100.00 if the Monthly Volume Average per Receipt Point is less than 50 MMBtu/day after expiration of primary term.

<b>RATE ADJUSTMENT PROVISIONS:</b>
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3% per year beginning 9/1/08.
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<b>DELIVERY POINTS</b>
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<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
82178	R	MMBtu	\$ .5510	09/01/2015	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	34126	**CONFIDENTIAL**			

<b>TYPE SERVICE PROVIDED</b>
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<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Treating

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

<b>RRC COID:</b> 8275	<b>COMPANY NAME:</b> TREND GATHERING & TREATING, LLC
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<b>TARIFF CODE:</b> TM	<b>RRC TARIFF NO:</b> 25539
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<b>TUC APPLICABILITY</b>
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<b><u>FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</u></b>
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Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

<b>RRC COID:</b> 8275	<b>COMPANY NAME:</b> TREND GATHERING & TREATING, LLC
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<b>TARIFF CODE:</b> TM	<b>RRC TARIFF NO:</b> 25540
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<b>DESCRIPTION:</b> Transmission Miscellaneous	<b>STATUS:</b> A
<b>OPERATOR NO:</b> 867652	
<b>ORIGINAL CONTRACT DATE:</b> 11/01/2007	<b>RECEIVED DATE:</b> 04/09/2015
<b>INITIAL SERVICE DATE:</b> 11/01/2007	<b>TERM OF CONTRACT DATE:</b>
<b>INACTIVE DATE:</b>	<b>AMENDMENT DATE:</b>
<b>CONTRACT COMMENT:</b> 1 year, month to month thereafter	

<b>REASONS FOR FILING</b>
---------------------------

<b>NEW FILING:</b> N	<b>RRC DOCKET NO:</b>
<b>CITY ORDINANCE NO:</b>	
<b>AMENDMENT(EXPLAIN):</b> None	
<b>OTHER(EXPLAIN):</b> Contract assigned to customer effective 12/1/14; Updated customer. Late due to lack of timely information and to attach the correct rate description.	

<b>PREPARER - PERSON FILING</b>
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<b>RRC NO:</b> 730	<b>ACTIVE FLAG:</b> Y	<b>INACTIVE DATE:</b>
<b>FIRST NAME:</b> Lauren	<b>MIDDLE:</b> Alexandra	<b>LAST NAME:</b> Hitte
<b>TITLE:</b> Contract Adm Clerk		
<b>ADDRESS LINE 1:</b> 810 Houston St.		
<b>ADDRESS LINE 2:</b>		
<b>CITY:</b> Fort Worth	<b>STATE:</b> TX	<b>ZIP:</b> 76102 <b>ZIP4:</b>
<b>AREA CODE:</b> 817	<b>PHONE NO:</b> 885-1611	<b>EXTENSION:</b>

<b>CUSTOMERS</b>
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<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35636	**CONFIDENTIAL**	Y	

<b>CURRENT RATE COMPONENT</b>
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<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TR-0004-14	Gathering: \$0.175 MMBtu Compression: \$0.06 MCF per stage Treating: \$0.06 MMBtu Dehy: \$0.02 MMBtu Chesapeake shall pay Trend \$100.00 if Monthly Volume Avg. per Receipt Point < 50 MMBtu/D after the expiration of the primary term. Houston Ship Channel 1st of the month posting of Platt's Inside FERC Gas Market Report minus \$0.10 per MMBtu.

<b>RATE ADJUSTMENT PROVISIONS:</b>
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Per contract, there is a 3% rate increase per year beginning 11/1/08. However, rates have not increased.
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<b>DELIVERY POINTS</b>
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<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
82400	R	MMBtu	\$ .3150	06/01/2014	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	35636	**CONFIDENTIAL**			

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 8275**      **COMPANY NAME: TREND GATHERING & TREATING, LLC****TARIFF CODE: TM**      **RRC TARIFF NO: 25540****TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
J	Compression	
M	Other(with detailed explanation)	Treating

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

<b>RRC COID:</b> 8275	<b>COMPANY NAME:</b> TREND GATHERING & TREATING, LLC
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<b>TARIFF CODE:</b> TM	<b>RRC TARIFF NO:</b> 25541
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<b>DESCRIPTION:</b> Transmission Miscellaneous	<b>STATUS:</b> A
<b>OPERATOR NO:</b> 867652	
<b>ORIGINAL CONTRACT DATE:</b> 10/01/2007	<b>RECEIVED DATE:</b> 07/25/2016
<b>INITIAL SERVICE DATE:</b> 10/01/2007	<b>TERM OF CONTRACT DATE:</b>
<b>INACTIVE DATE:</b>	<b>AMENDMENT DATE:</b>
<b>CONTRACT COMMENT:</b> 6 months, month to month thereafter	

<b>REASONS FOR FILING</b>
---------------------------

<b>NEW FILING:</b> N	<b>RRC DOCKET NO:</b>
<b>CITY ORDINANCE NO:</b>	
<b>AMENDMENT(EXPLAIN):</b> None	
<b>OTHER(EXPLAIN):</b> Rates escalated in October per contract. Updated TAR4. Lack of timely information. Update contact.	

<b>PREPARER - PERSON FILING</b>
---------------------------------

<b>RRC NO:</b> 879	<b>ACTIVE FLAG:</b> Y	<b>INACTIVE DATE:</b>
<b>FIRST NAME:</b> Sabrina	<b>MIDDLE:</b> Lynn	<b>LAST NAME:</b> Marquez
<b>TITLE:</b> Contract Analyst		
<b>ADDRESS LINE 1:</b> 810 Houston St		
<b>ADDRESS LINE 2:</b>		
<b>CITY:</b> Fort Worth	<b>STATE:</b> TX	<b>ZIP:</b> 76102 <b>ZIP4:</b>
<b>AREA CODE:</b> 817	<b>PHONE NO:</b> 885-3321	<b>EXTENSION:</b>

<b>CUSTOMERS</b>
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<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35637	**CONFIDENTIAL**	Y	

<b>CURRENT RATE COMPONENT</b>
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<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TR-0005-15	Gathering: \$0.22168 MMBtu Compression: \$0.22802 MMBtu Treating: \$0.10135 MMBtu Houston Ship Channel 1st of the month posting of Platt's Inside FERC Gas Market Report minus \$0.10 per MMBtu. Low Volume Fee: Forest shall pay Trend \$100 if monthly volume avg per receipt pt is less than 50 MMBtu per day after expiration of primary term.

<b>RATE ADJUSTMENT PROVISIONS:</b>
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3% per year beginning 10/1/08
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<b>DELIVERY POINTS</b>
------------------------

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>			
87148	R	MMBtu	\$ .5511	10/01/2015	Y			
<b>DESCRIPTION:</b> **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:20%"><b>Customer</b></td> <td>35637</td> <td>**CONFIDENTIAL**</td> </tr> </table>						<b>Customer</b>	35637	**CONFIDENTIAL**
<b>Customer</b>	35637	**CONFIDENTIAL**						

<b>TYPE SERVICE PROVIDED</b>
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<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Treating

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

<b>RRC COID:</b> 8275	<b>COMPANY NAME:</b> TREND GATHERING & TREATING, LLC
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<b>TARIFF CODE:</b> TM	<b>RRC TARIFF NO:</b> 25541
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<b>TUC APPLICABILITY</b>
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**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

<b>RRC COID: 8275</b>		<b>COMPANY NAME: TREND GATHERING &amp; TREATING, LLC</b>	
<b>TARIFF CODE: TM</b>	<b>RRC TARIFF NO: 25542</b>		
<b>DESCRIPTION:</b> Transmission Miscellaneous		<b>STATUS:</b> A	
<b>OPERATOR NO:</b> 867652			
<b>ORIGINAL CONTRACT DATE:</b> 01/01/2012		<b>RECEIVED DATE:</b> 08/29/2016	
<b>INITIAL SERVICE DATE:</b> 01/01/2012		<b>TERM OF CONTRACT DATE:</b> 12/01/2014	
<b>INACTIVE DATE:</b>		<b>AMENDMENT DATE:</b>	
<b>CONTRACT COMMENT:</b> 2 years; yr to yr thereafter			
<b>REASONS FOR FILING</b>			
<b>NEW FILING:</b> N		<b>RRC DOCKET NO:</b>	
<b>CITY ORDINANCE NO:</b>			
<b>AMENDMENT(EXPLAIN):</b> None			
<b>OTHER(EXPLAIN):</b> Rate componet updated due to contract escalation in January. Lack of timely information			
<b>PREPARER - PERSON FILING</b>			
<b>RRC NO:</b> 879		<b>ACTIVE FLAG:</b> Y	
<b>FIRST NAME:</b> Sabrina		<b>MIDDLE:</b> Lynn	
<b>TITLE:</b> Contract Analyst		<b>LAST NAME:</b> Marquez	
<b>ADDRESS LINE 1:</b> 810 Houston St			
<b>ADDRESS LINE 2:</b>			
<b>CITY:</b> Fort Worth		<b>STATE:</b> TX	
<b>AREA CODE:</b> 817		<b>ZIP:</b> 76102	
<b>PHONE NO:</b> 885-3321		<b>ZIP4:</b>	
<b>EXTENSION:</b>			
<b>CUSTOMERS</b>			
<b>CUSTOMER NO</b>	<b>CUSTOMER NAME</b>	<b>CONFIDENTIAL?</b>	<b>DELIVERY POINT</b>
34125	**CONFIDENTIAL**	Y	
<b>CURRENT RATE COMPONENT</b>			
<b>RATE COMP. ID</b>	<b>DESCRIPTION</b>		
TR-0671-16	Gathering: \$0.2090 per MMBtu Compression: \$0.1881 per MCF Dehydration: \$0.0209 per MMBtu Conditioning: \$0.06270 per MMBtu (Hydrocarbon Dew Point) CO2 greater than 2%: \$0.0620 per MMBtu H2S greater than 1/4 grain per 100 cubic feet: \$0.1682 per MMBtu Gas Lift: \$300 monthly meter maintenance fee		
<b>RATE ADJUSTMENT PROVISIONS:</b>			
Annual CPI rate adjustment. First adjustment to be made in January of 2013			

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 8275**      **COMPANY NAME: TREND GATHERING & TREATING, LLC****TARIFF CODE: TM**      **RRC TARIFF NO: 25542****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
88158	R	MMBtu	\$.4807	01/01/2015	Y

**DESCRIPTION:**    \*\*CONFIDENTIAL\*\*

<b>Customer</b>	34125	**CONFIDENTIAL**
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88159	R	MMBtu	\$.4807	01/01/2016	Y
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**DESCRIPTION:**    \*\*CONFIDENTIAL\*\*

<b>Customer</b>	34125	**CONFIDENTIAL**
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88160	R	MMBtu	\$.4807	01/01/2016	Y
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**DESCRIPTION:**    \*\*CONFIDENTIAL\*\*

<b>Customer</b>	34125	**CONFIDENTIAL**
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88161	R	MMBtu	\$.4807	01/01/2016	Y
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**DESCRIPTION:**    \*\*CONFIDENTIAL\*\*

<b>Customer</b>	34125	**CONFIDENTIAL**
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88162	R	MMBtu	\$.4807	01/01/2016	Y
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**DESCRIPTION:**    \*\*CONFIDENTIAL\*\*

<b>Customer</b>	34125	**CONFIDENTIAL**
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88163	R	MMBtu	\$.4807	01/01/2016	Y
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**DESCRIPTION:**    \*\*CONFIDENTIAL\*\*

<b>Customer</b>	34125	**CONFIDENTIAL**
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88164	R	MMBtu	\$.4807	01/01/2016	Y
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**DESCRIPTION:**    \*\*CONFIDENTIAL\*\*

<b>Customer</b>	34125	**CONFIDENTIAL**
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88165	R	MMBtu	\$.4807	01/01/2016	Y
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**DESCRIPTION:**    \*\*CONFIDENTIAL\*\*

<b>Customer</b>	34125	**CONFIDENTIAL**
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88166	R	MMBtu	\$.4807	01/01/2016	Y
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**DESCRIPTION:**    \*\*CONFIDENTIAL\*\*

<b>Customer</b>	34125	**CONFIDENTIAL**
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88167	R	MMBtu	\$.4807	01/01/2016	Y
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**DESCRIPTION:**    \*\*CONFIDENTIAL\*\*

<b>Customer</b>	34125	**CONFIDENTIAL**
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## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

<b>RRC COID: 8275</b>	<b>COMPANY NAME: TREND GATHERING &amp; TREATING, LLC</b>
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<b>TARIFF CODE: TM</b>	<b>RRC TARIFF NO: 25542</b>
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**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
88168	R	MMBtu	\$ .4807	01/01/2016	Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	34125	**CONFIDENTIAL**
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88169	R	MMBtu	\$ .4807	01/01/2016	Y
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**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	34125	**CONFIDENTIAL**
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88170	R	MMBtu	\$ .4807	01/01/2016	Y
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**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	34125	**CONFIDENTIAL**
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88171	R	MMBtu	\$ .4807	01/01/2016	Y
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**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	34125	**CONFIDENTIAL**
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88172	R	MMBtu	\$ .4807	01/01/2016	Y
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**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	34125	**CONFIDENTIAL**
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88173	R	MMBtu	\$ .4807	01/01/2016	Y
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**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	34125	**CONFIDENTIAL**
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**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Dehydration, Treating, Conditioning, Blending Fees

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The parties are affiliated.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

<b>RRC COID: 8275</b>		<b>COMPANY NAME: TREND GATHERING &amp; TREATING, LLC</b>	
<b>TARIFF CODE: TM</b>		<b>RRC TARIFF NO: 25601</b>	
<b>DESCRIPTION:</b> Transmission Miscellaneous		<b>STATUS:</b> A	
<b>OPERATOR NO:</b> 867652			
<b>ORIGINAL CONTRACT DATE:</b> 07/01/2012		<b>RECEIVED DATE:</b> 04/14/2016	
<b>INITIAL SERVICE DATE:</b> 07/01/2012		<b>TERM OF CONTRACT DATE:</b>	
<b>INACTIVE DATE:</b>		<b>AMENDMENT DATE:</b>	
<b>CONTRACT COMMENT:</b> 1 year, year to year thereafter			
<b>REASONS FOR FILING</b>			
<b>NEW FILING:</b> N		<b>RRC DOCKET NO:</b>	
<b>CITY ORDINANCE NO:</b>			
<b>AMENDMENT(EXPLAIN):</b> None			
<b>OTHER(EXPLAIN):</b> Rates escalated July 2015 per contract. Updated rates in TAR4. Late due to lack of timely information. Updating contact.			
<b>PREPARER - PERSON FILING</b>			
<b>RRC NO:</b> 879		<b>ACTIVE FLAG:</b> Y	
<b>FIRST NAME:</b> Sabrina		<b>MIDDLE:</b> Lynn	
<b>TITLE:</b> Contract Analyst		<b>LAST NAME:</b> Marquez	
<b>ADDRESS LINE 1:</b> 810 Houston St			
<b>ADDRESS LINE 2:</b>			
<b>CITY:</b> Fort Worth		<b>STATE:</b> TX	
<b>AREA CODE:</b> 817		<b>ZIP:</b> 76102	
<b>PHONE NO:</b> 885-3321		<b>ZIP4:</b>	
<b>EXTENSION:</b>			
<b>CUSTOMERS</b>			
<b>CUSTOMER NO</b>	<b>CUSTOMER NAME</b>	<b>CONFIDENTIAL?</b>	<b>DELIVERY POINT</b>
34124	**CONFIDENTIAL**	Y	
<b>CURRENT RATE COMPONENT</b>			
<b>RATE COMP. ID</b>	<b>DESCRIPTION</b>		
TR-0010-15	Gathering: \$0.2492 MMBtu Compression: \$0.2393 MMBtu per stage Dehy: \$0.0499 MMBtu Blending/Treating: \$0.0798 MMBtu Houston Ship Channel 1st of the month posting of Platt's Inside FERC Gas Market Report per MMBtu. Low Volume Fee: Customer pay Trend \$100 if monthly volume avg per receipt pt is less than 50 MMBtu per day after expiration of primary term.		
<b>RATE ADJUSTMENT PROVISIONS:</b>			
Fees escalate yearly in accordance with CPI beginning 7/1/2015			
<b>DELIVERY POINTS</b>			
<b>ID</b>	<b>TYPE</b>	<b>UNIT</b>	<b>CURRENT CHARGE</b>
80517	R	MMBtu	\$ .6182
<b>EFFECTIVE DATE</b> 07/01/2015			
<b>CONFIDENTIAL</b> Y			
<b>DESCRIPTION:</b> **CONFIDENTIAL**			
<b>Customer</b>	34124	**CONFIDENTIAL**	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 8275      COMPANY NAME: TREND GATHERING & TREATING, LLC****TARIFF CODE: TM      RRC TARIFF NO: 25601****TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Blending/Treating/Dehy

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

<b>RRC COID:</b> 8275	<b>COMPANY NAME:</b> TREND GATHERING & TREATING, LLC
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<b>TARIFF CODE:</b> TS	<b>RRC TARIFF NO:</b> 25544
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<b>DESCRIPTION:</b> Transmission Sales	<b>STATUS:</b> A
<b>OPERATOR NO:</b> 867652	
<b>ORIGINAL CONTRACT DATE:</b> 10/01/2007	<b>RECEIVED DATE:</b> 08/29/2016
<b>INITIAL SERVICE DATE:</b> 10/01/2006	<b>TERM OF CONTRACT DATE:</b>
<b>INACTIVE DATE:</b>	<b>AMENDMENT DATE:</b>
<b>CONTRACT COMMENT:</b> NAESB Mo-to- Mo	

<b>REASONS FOR FILING</b>
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<b>NEW FILING:</b> N	<b>RRC DOCKET NO:</b>
<b>CITY ORDINANCE NO:</b>	
<b>AMENDMENT(EXPLAIN):</b> None	
<b>OTHER(EXPLAIN):</b> Updated rate componet for JAN 2016. Lack of timely information	

<b>PREPARER - PERSON FILING</b>
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<b>RRC NO:</b> 879	<b>ACTIVE FLAG:</b> Y	<b>INACTIVE DATE:</b>
<b>FIRST NAME:</b> Sabrina	<b>MIDDLE:</b> Lynn	<b>LAST NAME:</b> Marquez
<b>TITLE:</b> Contract Analyst		
<b>ADDRESS LINE 1:</b> 810 Houston St		
<b>ADDRESS LINE 2:</b>		
<b>CITY:</b> Fort Worth	<b>STATE:</b> TX	<b>ZIP:</b> 76102 <b>ZIP4:</b>
<b>AREA CODE:</b> 817	<b>PHONE NO:</b> 885-3321	<b>EXTENSION:</b>

<b>CUSTOMERS</b>
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<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34135	**CONFIDENTIAL**	Y	

<b>CURRENT RATE COMPONENT</b>
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<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TG-2000	Trend will sell at the Weighted Average Sales Price (WASP) less applicable fuel and gathering charges

<b>RATE ADJUSTMENT PROVISIONS:</b>
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None
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## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

<b>RRC COID: 8275</b>	<b>COMPANY NAME: TREND GATHERING &amp; TREATING, LLC</b>
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<b>TARIFF CODE: TS</b>	<b>RRC TARIFF NO: 25544</b>
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**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86351	R	MMBtu	\$2.0044	01/01/2016	Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	34135	**CONFIDENTIAL**
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86353	R	MMBtu	\$1.9912	01/01/2016	Y
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**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	34135	**CONFIDENTIAL**
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86354	R	MMBtu	\$2.0039	01/01/2016	Y
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**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	34135	**CONFIDENTIAL**
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86355	R	MMBtu	\$1.9911	01/01/2016	Y
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**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	34135	**CONFIDENTIAL**
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86349	R	MMBtu	\$1.9911	01/01/2016	Y
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**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	34135	**CONFIDENTIAL**
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86350	R	MMBtu	\$2.0070	01/01/2016	Y
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**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

<b>Customer</b>	34135	**CONFIDENTIAL**
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**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

<b>RRC COID:</b> 8275	<b>COMPANY NAME:</b> TREND GATHERING & TREATING, LLC
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<b>TARIFF CODE:</b> TS	<b>RRC TARIFF NO:</b> 28068
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**DESCRIPTION:** Transmission Sales**STATUS:** A**OPERATOR NO:** 867652**ORIGINAL CONTRACT DATE:** 03/01/2015**RECEIVED DATE:** 08/27/2015**INITIAL SERVICE DATE:****TERM OF CONTRACT DATE:****INACTIVE DATE:****AMENDMENT DATE:****CONTRACT COMMENT:** None**REASONS FOR FILING****NEW FILING:** Y**RRC DOCKET NO:****CITY ORDINANCE NO:****AMENDMENT(EXPLAIN):** None**OTHER(EXPLAIN):** None**PREPARER - PERSON FILING****RRC NO:** 879**ACTIVE FLAG:** Y**INACTIVE DATE:****FIRST NAME:** Sabrina**MIDDLE:** Lynn**LAST NAME:** Marquez**TITLE:** Contract Analyst**ADDRESS LINE 1:** 810 Houston St**ADDRESS LINE 2:****CITY:** Fort Worth**STATE:** TX**ZIP:** 76102**ZIP4:****AREA CODE:** 817**PHONE NO:** 885-3321**EXTENSION:****CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
36006	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TR-0014	The Contract Price for each MMBtu of Gas delivered at the Delivery Points each Day shall be 100% of the Midpoint price set forth in Gas Daily (Platts, a division of McGraw-Hill Companies) or successor publication, in the column Daily Price Survey under East-Houston-Katy - Houston Ship Channel as reported on the Gas Day for the Day of Delivery, plus \$0.12 per MMBtu.

**RATE ADJUSTMENT PROVISIONS:**

Contract does not escalate

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
89589	R	MMBtu	\$2.6150	08/11/2015	Y

**DESCRIPTION:**

\*\*CONFIDENTIAL\*\*

**Customer**

36006

\*\*CONFIDENTIAL\*\*

89590

R

MMBtu

\$2.6150

08/11/2015

Y

**DESCRIPTION:**

\*\*CONFIDENTIAL\*\*

**Customer**

36006

\*\*CONFIDENTIAL\*\*

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

<b>RRC COID:</b> 8275	<b>COMPANY NAME:</b> TREND GATHERING & TREATING, LLC
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<b>TARIFF CODE:</b> TS	<b>RRC TARIFF NO:</b> 28068
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**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

<b>RRC COID:</b> 8275	<b>COMPANY NAME:</b> TREND GATHERING & TREATING, LLC
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<b>TARIFF CODE:</b> TS	<b>RRC TARIFF NO:</b> 28079
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<b>DESCRIPTION:</b> Transmission Sales	<b>STATUS:</b> A
<b>OPERATOR NO:</b> 867652	
<b>ORIGINAL CONTRACT DATE:</b> 03/01/2015	<b>RECEIVED DATE:</b> 09/04/2015
<b>INITIAL SERVICE DATE:</b>	<b>TERM OF CONTRACT DATE:</b>
<b>INACTIVE DATE:</b>	<b>AMENDMENT DATE:</b>
<b>CONTRACT COMMENT:</b> Month to month	

<b>REASONS FOR FILING</b>
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<b>NEW FILING:</b> Y	<b>RRC DOCKET NO:</b>
<b>CITY ORDINANCE NO:</b>	
<b>AMENDMENT(EXPLAIN):</b> None	
<b>OTHER(EXPLAIN):</b> Updated rate componet for March 2015. Late due to lack of timely information.	

<b>PREPARER - PERSON FILING</b>
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<b>RRC NO:</b> 879	<b>ACTIVE FLAG:</b> Y	<b>INACTIVE DATE:</b>
<b>FIRST NAME:</b> Sabrina	<b>MIDDLE:</b> Lynn	<b>LAST NAME:</b> Marquez
<b>TITLE:</b> Contract Analyst		
<b>ADDRESS LINE 1:</b> 810 Houston St		
<b>ADDRESS LINE 2:</b>		
<b>CITY:</b> Fort Worth	<b>STATE:</b> TX	<b>ZIP:</b> 76102 <b>ZIP4:</b>
<b>AREA CODE:</b> 817	<b>PHONE NO:</b> 885-3321	<b>EXTENSION:</b>

<b>CUSTOMERS</b>
------------------

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
36006	**CONFIDENTIAL**	Y	

<b>CURRENT RATE COMPONENT</b>
-------------------------------

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TR-0014	The Contract Price for each MMBtu of Gas delivered at the Delivery Points each Day shall be 100% of the Midpoint price set forth in Gas Daily (Platts, a division of McGraw-Hill Companies) or successor publication, in the column Daily Price Survey under East-Houston-Katy - Houston Ship Channel as reported on the Gas Day for the Day of Delivery, plus \$0.12 per MMBtu.

<b>RATE ADJUSTMENT PROVISIONS:</b>
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Month to month
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<b>DELIVERY POINTS</b>
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<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>			
89589	R	MMBtu	\$2.8200	03/01/2015	Y			
<b>DESCRIPTION:</b> **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%"><b>Customer</b></td> <td>36006</td> <td>**CONFIDENTIAL**</td> </tr> </table>						<b>Customer</b>	36006	**CONFIDENTIAL**
<b>Customer</b>	36006	**CONFIDENTIAL**						
89590	R	MMBtu	\$2.8200	03/01/2015	Y			
<b>DESCRIPTION:</b> **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%"><b>Customer</b></td> <td>36006</td> <td>**CONFIDENTIAL**</td> </tr> </table>						<b>Customer</b>	36006	**CONFIDENTIAL**
<b>Customer</b>	36006	**CONFIDENTIAL**						

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

<b>RRC COID:</b> 8275	<b>COMPANY NAME:</b> TREND GATHERING & TREATING, LLC
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<b>TARIFF CODE:</b> TS	<b>RRC TARIFF NO:</b> 28079
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**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.